

General Environmental Incident Summary

Incident: 3333 **Date/Time Notice:** 5/29/2014 1820 **DEM Incident No:**
Responsible Party: Enable Midstream
Date Incident: 5/24/2014 **Time Incident:** 0933 **Duration:** 8 hours
County: Dunn **Twp:** 148 **Rng:** 97 **Sec:** 21 **Qtr:** SE NW SE
Lat: 47.61870 **Long:** -103.03820 **Method:** Interpolation from map
Location Description: AR-23 Receiver

Submitted By: John Launius **Affiliation:** Enable Midstream
Address: 5300 North Shore Drive
City: North Little Rock **State:** AR **Zip:** 72118

Received By:

Contact Person: Kenny King
One Leadership Square, Suite 950
North Tower, 211 N. Robinson
Oklahoma City, OK 73102

Distance Nearest Occupied Building: 5 Miles **Release Contained:** Yes

Type of Incident: Pipeline Leak

Description of Released Contaminant: Crude Oil

Volume Spilled: 5.00 barrels **Ag Related:** No

EPA Extremely Hazardous Substance: No **Reported to NRC:** No

Cause of Incident:

Pig receiver door O-ring failure

Risk Evaluation:

No immediate risk to human health or the environment.

of Fatalities: 0 **# of Injuries:** 0 **Affected Medium:** 03 - soil

Potential Environmental Impacts:

None. 40 yds of soil impacted, and will be disposed of in approved landfill.

Enable Midstream considers the released material to RCRA E&P Exempt.

Action Taken or Planned:

Release contained on site, Vac truck removed 1 bbl of liquid, 40 yds of impacted soil was removed and placed into rolloff containers.

Wastes Disposal Location: At approved landfill.

Agencies Involved: ND Industrial Commission

Updates

Date: 5/29/2014 **Status:** Reviewed - Follow-up Required

Author: Roberts, Kris

Updated Volume:

Notes:

Release, due to a seal failure on a pipeline hatch, remained on the facility location according to the report. Followup is necessary, as this is a LACT-type facility.

Date: 6/3/2014 **Status:** Inspection

Author: Martin, Russell

Updated Volume:

Notes:

6/3/2014 at 18:00, on location. Met with Enable personnel due to remote location of spill. Road to location periodically washed out and joined personnel in ATV to get back to spill. Nothing larger can pass the mud/ponds that was once the access road for the site. Multiple pig launchers at the site, as this is where a line from a nearby well pad ties in with Enable's main line. The pig for the well pad line is where the incident occurred. The pig had been removed and excavated before the road was washed out. A hole approx. 40'x30' and 3-4' deep (according to the personnel) is currently filled with water and crude. More excavations are planned, as is use of a vac truck to remove the fluids once access to site is restored. Based on the gradient, should the fluids escape they will flow into a depression containing one of the main line's pig launcher/receivers. The Little Missouri River is more than 1,500 feet to the east. Personnel are aware of proximity and will monitor the site daily to make sure fluids do not escape the hole.

Date: 6/11/2014 **Status:** Correspondence

Author: Martin, Russell

Updated Volume:

Notes:

Phone call from report contact. Spill has been cleaned up, and impacted material is currently being stored within a rolloff at a nearby wellpad. Waiting on sampling of the material for eventual removal to disposal facility.

Date: 9/5/2014 **Status:** Inspection

Author: Martin, Russell

Updated Volume:

Notes:

9/5/2014 at 17:16, on location. Excavation has been filled in, and there is no staining visible on scoria around pig launchers or around perimeter of location. To the west/southwest of pig launchers and parallel to the pipeline, a coal vein seep is apparent with black staining to the ground around it, but no oil appears to be involved.